

exchange of economy energy and surplus capacity which the Parties agree to make available to one another at defined control area border interconnection points.

Copies of this filing have been served upon NEA and the California Public Utilities Commission.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Rochester Gas and Electric Corporation

[Docket No. ER96-300-000]

Take notice that on November 7, 1995, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Service Agreement for acceptance by the Federal Energy Regulatory Commission (Commission) between RG&E and Cambridge Electric Light Company. The terms and conditions of service under this Agreement are made pursuant to RG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1279. RG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. UtiliCorp United Inc.

[Docket No. ER96-301-000]

Take notice that on November 7, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Commonwealth Edison Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Commonwealth Edison Company* pursuant to the tariff, and for the sale of capacity and energy by *Commonwealth Edison Company* to Missouri Public Service.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern Company Services, Inc.

[Docket No. ER96-302-000]

Take notice that on November 8, 1995, Southern Company Services, Inc., as agent for Alabama Power Company,

Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (the Operating Companies), tendered for filing a settlement of a billing dispute and amendments to Unit Power Sales Agreements between the Operating Companies and Florida Power & Light Company and Jacksonville Electric Authority, respectively, respecting changes to the methods and procedures for calculating the capital for use in developing capacity charges.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER96-303-000]

Take notice that on November 8, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Coastal Electric Services Company (Coastal). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Coastal and Coastal will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on November 9, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Coastal.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. UtiliCorp United Inc.

[Docket No. ER96-360-000]

Take notice that UtiliCorp United Inc. (UCU) on November 15, 1995, tendered for filing proposed changes in its Rate Schedules FERC Nos. 52, 54, 55, 56, 57, 58, 59, and 109 (its rate schedules for wholesale firm power service to municipal customers in the State of Missouri). The proposed changes would increase revenues from jurisdictional sales and service by \$599,896 based on the 12 month period ending December 31, 1994. The proposed changes are intended to more accurately reflect

UCU's current cost of service. The proposed changes also provide for separate, unbundled rates for the transmission, energy, and capacity components of such service.

UCU has provided copies of the rate change filing to the affected customers and to the Missouri Public Service Commission.

Comment date: December 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29199 Filed 11-29-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP96-46-000]

Algonquin Transmission Company; Panhandle Eastern Corporation; Texas Eastern Transmission Corporation; Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariffs

November 24, 1995.

Take notice that on November 16, 1995, the above-captioned pipeline companies (Panhandle Eastern Corporation Pipeline Group or PEC Pipeline Group) tendered for filing as part of their FERC Gas Tariffs, the pro-forma tariff sheets as listed on Appendices A, B, C and D, to the filing, with a proposed effective date of April 1, 1996. The proposed changes would increase the level of standardization among the PEC Pipeline Group of certain provisions of each of the pipeline member's FERC Gas Tariff.

The PEC Pipeline group proposes to increase the level of standardization and uniformity of their FERC Gas Tariffs in six (6) areas: (1) Capacity release, (2)

nominations, scheduling, and curtailment, (3) the uniform definition of "Gas Day", (4) operational flow orders ("OFSs"), (5) imbalance resolution and operational balancing agreements ("OBAs"), and (6) invoicing and payment.

While the PEC Pipeline Group believes further standardization is possible, the instant effort reflects those provisions that can be standardized in the near future without significant ramifications on the nature and type of services currently being rendered to the customers of the interstate pipeline members of the PEC Pipeline Group.

The PEC Pipeline Group also intends to participate actively in the industry standardization efforts outlined to the Commission by the Interstate Natural Gas Association of America ("INGAA") in their letter of October 18, 1995 and in the ongoing efforts sponsored by the Gas Industry Standards Board ("GISB").

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with 18 CFR 385.214 and 18 CFR 385.211 if the Commission's Rules and Regulations, on or before December 6, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-29203 Filed 11-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. SA96-1-000]

Montana Power Company; Notice of Petition for Adjustment

November 24, 1995.

Take notice that on October 31, 1995, Montana Power Company (MPC) filed a petition for adjustment pursuant to section 284.123(b)(1)(ii) of the Commission's regulations. MPC seeks to: (1) eliminate the rate petition filing requirement contained in Ordering Paragraph (d) of the Commission's August 3, 1995, order in Docket No. PR93-3-000, 72 FERC ¶ 61,164, and (2) waive the city-gate requirement contained in Section 284.123 (b)(1)(ii) of the Commission's regulations. Ordering Paragraph (d) requires MPC to file a rate

petition under section 284.123(b)(2) on or before November 1, 1995. MPC requests that its transportation rates be subject to regulation by the Montana Public Service Commission (Montana Commission) which MPC alleges has been approved by the FERC as an agency that regulates retail rates on a cost basis consistent with the comparable service requirement of section 284.123(b)(1).

MPC states that it has a general revenue requirement increase request pending before the Montana Commission filed on September 21, 1995. MPC's filing requests a Gas Utility overall revenue requirement increase of \$12 million and an interim revenue requirement increase of \$4.4 million. MPC provided a table comparing its existing interstate rates with the proposed state-approved rates. MPC indicates that the proposed interim increase would be effective January 1, 1996, and would result in a 4.9% increase to its existing interstate transportation rate.

MPC listed several reasons why it should be permitted to charge rates approved by the Montana Commission for all of its interstate services. MPC asserts that having its rates regulated solely by the Montana Commission would avoid costly and lengthy duplicative proceedings under section 284.123(b)(2) of the Commission's regulations. MPC contends that it would be able to address rate design and other changes uniformly for all shippers, without the duplication and/or potential disparate treatment that would exist if MPC continues to operate under both state and FERC cost of service procedures. MPC also alleges that section 284.123(b) of the Commission's regulations leaves to the pipeline the choice of whether to make an election under section 284.123(b)(2) or to seek a FERC-approved rate under section 284.123(b)(1) of the Commission's regulations. MPC asserts that the streamlining of the regulatory filing process and avoidance of duplicative rate review is expected to reduce MPC's costs and allow it to become more competitive in the marketplace.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All Motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the Federal Register. The petition for adjustment is on file with

the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29201 Filed 11-29-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-47-000]

Northwest Alaskan Pipeline Company; Notice of Tariff Changes

November 24, 1995.

Take notice that on November 16, 1995, Northwest Alaskan Pipeline Company ("Northwest Alaskan") tendered for filing Thirty-Seventh Revised Sheet No. 5 to its FERC Gas Tariff Original Volume No. 2.

Northwest Alaskan states that this filing reflects a decrease in total demand charges for Canadian gas purchased by Northwest Alaskan from Pan-Alberta Gas Ltd. ("Pan-Alberta") and resold to Northwest Alaskan's two U.S. purchasers, Pan-Alberta Gas (U.S.), Inc. ("PAG-US") under Rate Schedules X-1, X-2 and X-3, and Pacific Interstate Transmission Company ("PIT") under Rate Schedule X-4.

Northwest Alaskan requests that Thirty-Seventh Revised Sheet No. 5 become effective January 1, 1996.

Northwest Alaskan states that a copy of this filing has been served on Northwest Alaskan's customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Under Section 154.209, all such motions or protests should be filed on or before November 28, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29202 Filed 11-29-95; 8:45 am]

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